



Q3 2023 Preliminary Key Operational Indicators

This report provides the main preliminary operational indicators of Electrica Group for the third quarter of 2023. Electrica Group's consolidated financial results as at and for the nine months period ended 30 September 2023 will be published on 15 November 2023. The information included in this report could change or differ significantly from the final data that will be included in the quarterly report for Q3 2023.

Preliminary key information for Electrica Group main segments of activity:

Quarterly values

Distribution segment

		Q3/23	Q2/23	Q1/23	Q4/22	Q3/22	Q2/22	Q1/22	Q4/21	Q3/21	Q2/21	Q1/21
GWh	Volumes of electricity distributed	4,269.7	4,014.3	4,261.9	4,356.9	4,384.3	4,299.6	4,685.6	4,658.1	4,611.6	4,461.1	4,739.9
GWh	High voltage	574.6	566.5	576.3	570.5	570.1	648.3	632.2	629.2	646.9	662.4	618.8
GWh	Medium voltage	1,708.7	1,611.3	1,620.9	1,607.2	1,769.3	1,748.2	1,729.8	1,743.9	1,885.5	1,745.3	1,789.2
GWh	Low voltage	1,986.5	1,836.4	2,064.7	2,179.2	2,044.9	1,903.1	2,323.6	2,285.0	2,079.2	2,053.4	2,332.0
GWh	Electricity needed to cover network losses (NL)	322.0	470.0	654.5	452.4	319.7	481.1	629.5	601.1	375.3	434.5	709.6
RON mn	Assets' commissioning (CAPEX PIF)	109.9	162.2	50.3	289.5	77.1	67.4	42.6	267.5	105.0	100.0	66.7
RON mn	MN	39.4	57.2	26.0	85.9	30.8	23.4	12.3	98.2	32.8	24.7	15.2
RON mn	TN	51.5	33.5	14.8	110.1	17.8	29.6	21.7	69.1	50.3	36.2	31.7
RON mn	TS	19.0	71.5	9.4	93.5	28.5	14.4	8.6	100.1	21.9	39.2	19.8

Source: Electrica

Supply segment

		Q3/23	Q2/23	Q1/23	Q4/22	Q3/22	Q2/22	Q1/22	Q4/21	Q3/21	Q2/21	Q1/21
GWh	Volumes of electricity supplied on retail market	1,838.3	1,787.8	2,091.5	2,232.4	2,198.0	1,891.0	2,272.9	2,475.4	2,304.7	2,205.0	2,427.8
GWh	Competitive segment	1,013.3	896.7	1,048.0	1,192.2	1,287.6	1,348.9	1,534.0	1,662.6	1,571.3	1,266.2	1,127.8
GWh	Univ. service and SoLR ¹ segment/reg. segment ²	825.1	891.0	1,043.5	1,040.2	910.4	542.2	738.9	812.8	733.4	938.8	1,300.0
GWh	Volumes of natural gas supplied on retail market	74.3	119.9	283.9	206.2	235.6	199.7	288.5	259.6	38.7	86.6	132.1
th	Number of consumption places - electricity	3,497.9	3,487.9	3,494.5	3,497.8	3,511.9	3,511.6	3,516.5	3,509.5	3,545.1	3,514.3	3,571.3
th	Competitive segment	1,695.5	1,654.8	1,643.7	1,644.9	1,666.0	1,663.1	1,631.9	1,556.3	1,458.8	1,244.1	488.1
th	Univ. service and SoLR ¹ segment/reg. segment ²	1,802.4	1,833.1	1,850.7	1,852.9	1,845.9	1,848.5	1,884.5	1,953.2	2,086.3	2,270.2	3,083.2

Source: Electrica

Cumulated values - as of each period mentioned

Distribution segment

		9M/23	6M/23	3M/23	12M/22	9M/22	6M/22	3M/22	12M/21	9M/21	6M/21	3M/21
GWh	Volumes of electricity distributed	12,545.9	8,276.2	4,261.9	17,726.4	13,369.5	8,985.2	4,685.6	18,470.7	13,812.6	9,201.0	4,739.9
GWh	High voltage	1,717.4	1,142.8	576.3	2,421.1	1,850.6	1,280.5	632.2	2,557.2	1,928.0	1,281.2	618.8
GWh	Medium voltage	4,940.9	3,232.2	1,620.9	6,854.5	5,247.3	3,478.0	1,729.8	7,163.9	5,420.0	3,534.4	1,789.2
GWh	Low voltage	5,887.6	3,901.1	2,064.7	8,450.8	6,271.6	4,226.7	2,323.6	8,749.6	6,464.6	4,385.4	2,332.0
GWh	Electricity needed to cover network losses (NL)	1,446.5	1,124.5	654.5	1,882.7	1,430.3	1,110.6	629.5	2,120.6	1,519.4	1,144.1	709.6
RON mn	Assets' commissioning (CAPEX PIF)	322.3	212.4	50.3	476.6	187.1	110.0	42.6	539.2	271.7	166.7	66.7
RON mn	MN	122.6	83.2	26.0	152.4	66.5	35.7	12.3	170.9	72.7	39.8	15.2
RON mn	TN	99.8	48.3	14.8	179.2	69.1	51.3	21.7	187.3	118.2	67.9	31.7
RON mn	TS	99.9	80.9	9.4	145.0	51.5	23.0	8.6	181.0	80.8	59.0	19.8

Source: Electrica

Supply segment

		9M/23	6M/23	3M/23	12M/22	9M/22	6M/22	3M/22	12M/21	9M/21	6M/21	3M/21
GWh	Volumes of electricity supplied on retail market	5,717.6	3,879.2	2,091.5	8,594.3	6,361.9	4,163.9	2,272.9	9,412.9	6,937.5	4,632.8	2,427.8
GWh	Competitive segment	2,958.0	1,944.7	1,048.0	5,362.6	4,170.4	2,882.9	1,534.0	5,628.0	3,965.3	2,394.0	1,127.8
GWh	Univ. service and SoLR ¹ segment/reg. segment ²	2,759.6	1,934.5	1,043.5	3,231.7	2,191.5	1,281.1	738.9	3,785.0	2,972.2	2,238.8	1,300.0
GWh	Volumes of natural gas supplied on retail market	478.1	403.8	283.9	930.0	723.72	488.1	288.5	516.9	257.3	218.7	132.1
th	Number of consumption places - electricity	3,497.9	3,487.9	3,494.5	3,497.8	3,511.9	3,511.6	3,516.5	3,509.5	3,545.1	3,514.3	3,571.3
th	Competitive segment	1,695.5	1,654.8	1,643.7	1,644.9	1,666.0	1,663.1	1,631.9	1,556.3	1,458.8	1,244.1	488.1
th	Univ. service and SoLR ¹ segment/reg. segment ²	1,802.4	1,833.1	1,850.7	1,852.9	1,845.9	1,848.5	1,884.5	1,953.2	2,086.3	2,270.2	3,083.2

Source: Electrica

Note 1: SoLR - supplier of last resort

Note 2: As of 1 January 2021, the electricity market has been completely liberalized; the term "regulated segment" refers to the period up to this date

Note 3: The values in yellow from CAPEX PIF represent some revisions according to ANRE regulations/recognition

Contact details:

Electrica Investor Relations

E-mail: ir@electrica.ro

Societatea Energetica Electrica S.A.
9, Grigore Alexandrescu str.
010621 District 1, Bucharest, Romania
Phone: +4021-208 59 99
Fiscal Registration Certificate RO 13267221
J40/7425/2000
Share capital: 3,464,435,970 RON
www.electrica.ro



Disclaimer

This report does not represent a recommendation/ offer/ invitation to contract or buy shares. This report contains information regarding preliminary key-operational indicators of Electrica Group's companies, so this forward-looking information is neither guarantees for future performance nor a forecast for the real data or otherwise, being risky or uncertain. The real results could differ significantly from the data in this report.

Therefore, Electrica undertakes no responsibility/liability for any damages that may occur from using this forward-looking information. The data in this report are selective and may requires updates, revisions and changes in the certain circumstances. Electrica assumes no obligation or commitment to publish any update, revision or modification of any information contained in this report, unless required by the applicable law.

CEO

Alexandru-Aurelian Chirita