

To: *Bucharest Stock Exchange*  
*Romanian Financial Supervisory Authority*

## CURRENT REPORT 23/2025

Pursuant to Law no. 24/2017 on issuers of financial instruments and market operations and to the Romanian Financial Supervisory Authority Regulation no. 5/2018 on issuers and operations with securities, as subsequently amended and supplemented and the provisions of Article 99 of the Bucharest Stock Exchange Code, Title II, Issuers and Financial Instruments.

Date of report	<b>12.08.2025</b>
Name of the Company	<b>Premier Energy PLC</b>
Registered Office	<b>Themistokli Dervi, 48, Athienitis Centennial Building, 3rd Floor, Apartment/Office 303, 1066, Nicosia, Cyprus</b>
Email	<b>investor.relations@premierenergygroup.eu</b>
Registration no. with Cyprus companies' registry	<b>HE316455</b>
Subscribed and paid share capital	<b>EUR 125,001.25</b>
Total number of shares	<b>125,001,250</b>
Symbol	<b>PE</b>
Market where securities are traded	<b>Bucharest Stock Exchange, Main Segment, Int'l Category</b>

**Important events to be reported:** Update on operations in the Republic of Moldova – supply tariff decrease after outperformance in 1H 2025; distribution license extended for 25 years until 21 July 2050; fixed return on the RAB value for the next 5 years; results of renewable tender process.

The management of Premier Energy PLC (hereinafter referred to as the "Company") informs the market on certain developments within its operations in the Republic of Moldova.

The actual sourcing cost of electricity in the Republic of Moldova was lower during 1H 2025 than anticipated when the new supply tariffs were implemented in early January 2025, resulting in the Company's business in Moldova materially outperforming its regulated profit expectations (meaning that the business generated more profits than it should have from a regulatory perspective, especially in 2Q 2025). As a result of the lower electricity procurement prices year-to-date, an agreement was reached with ANRE, the regulator, to decrease the supply tariffs by an average of 13% on 29 July 2025 (with effect from 1 August). The assumed average procurement cost of electricity in the new tariffs is €125 / MWh.

The Company's distribution license in Moldova was extended on 22 July 2025 by 25 years to 21 July 2050.

The return on the RAB value of the Company's distribution business has been set by ANRE at a fixed 9.7% rate in US\$ for the next 5 years starting with 22 June 2025. While the rate is lower than the 2024 and 1H 2025 rate of 11.7%, it is approximately 30 bps higher than the average 2020 – 2024 rate. Additionally, the rate increases by 2.0% for annual investment amounts exceeding 140% of the annual regulatory depreciation.

Finally, the Company was awarded 12.5 MW of wind capacity during the recently completed renewable energy tender auction process conducted by the government, and therefore its planned wind parks near the towns of Stefan Voda and Dubasari in Moldova will benefit from a stable, pay-as-produced, feed-in-tariff price for the

offtake of the produced electricity by these plants for the next 15 years. The Company has been developing both plants and anticipates to reach ready-to-build status in the coming months and then start constructing a total of 17 MW of wind generation capacity in these 2 locations, out of which 12.5 MW will operate under the awarded pay-as-produced, feed-in-tariff scheme.

Jose Garza  
CEO