



CURRENT REPORT

according to the provisions of Article 234 (1) (i) of Financial Supervisory Authority Regulation No. 5/2018 on the issuers of financial instruments and market operations

Date of report: 08.10.2026

Name of issuing entity: **SNTGN TRANSGAZ SA**

Headquarters: **Mediaș, 1 Constantin I. Motaș Square, Sibiu County**

Telephone/fax number: **0269803333/0269839029**

Tax identification code: **RO 13068733**

Trade Register number: **J32/301/2000**

Subscribed and paid-up capital: **RON 1,883,815,040.00**

Regulated market on which issued securities are traded: **Bucharest Stock Exchange.**

REPORTED EVENTS: legal acts of the type stipulated in Article 234(1)(i) of Financial Supervisory Authority Regulation No. 5/2018

According to Article 234 (1) (i) of Financial Supervisory Authority Regulation No. 5/2018 on the issuers of financial instruments and market operations , the National Gas Transmission Company Transgaz SA informs the shareholders and investors on five legal acts concluded with SNGN ROMGAZ SA the cumulative value of which, together with the value of transactions concluded with this same contracting party over the preceding 12 months, exceeds the threshold of 10% of the net turnover for the 2025 financial year.

No.	Contracting party	Date and nature of the transaction	Subject matter of the transaction	Value of the transaction (excluding the VAT) -RON-
1	SNGN ROMGAZ SA	Contract no. 59L period 01.10.2026 – 01.11.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	2.019.579,65

No.	Contracting party	Date and nature of the transaction	Subject matter of the transaction	Value of the transaction (excluding the VAT) -RON-
2	SNGN ROMGAZ SA	Contract no. 80 period 01.10.2026- 01.10.2027	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	29.698,40
3	SNGN ROMGAZ SA	Contract no. 46T period 01.10.2026 – 01.01.2027	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	8.984.259,55
4	SNGN ROMGAZ SA	Contract no. 45T period 01.10.2026 – 01.01.2027	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	3.757.717,92
5	SNGN ROMGAZ SA	Contract no. 30 period 01.10.2026 – 01.10.2027	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	259.221.269,28
Total: 274.012.524,80				

No.	Contracting party	Date and nature of the transaction	Subject matter of the transaction	Value of the transaction (excluding the VAT) -RON-
Legal acts concluded previously with the same contracting party over the last 12 months				
6	SNGN ROMGAZ SA	Contract no. 992L period 01.09.2026- 01.10.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	126.640,04
7	SNGN ROMGAZ SA	Contract no. 946L period 01.08.2026- 01.09.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	1.150.364,04
8	SNGN ROMGAZ SA	Contract no. 883L period 01.07.2026- 01.08.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	1.076.477,50
9	SNGN ROMGAZ SA	Contract no. 165T period 01.07.2026- 01.10.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	311.739,31

No.	Contracting party	Date and nature of the transaction	Subject matter of the transaction	Value of the transaction (excluding the VAT) -RON-
10	SNGN ROMGAZ SA	Contract no. 828L period 01.06.2026-01.07.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	1.016.392,49
11	SNGN ROMGAZ SA	Contract no. 763L period 01.05.2026-01.06.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	18.714,14
DEPO ROMGAZ				
12	SNGN ROMGAZ SA	Contract no. 2127 period 01.04.2026-01.04.2027	The subject matter of this contract is the provision of underground natural gas storage services for technological consumption	5.126.649,20
13	SNGN ROMGAZ SA	Contract no. 2126 period 01.04.2026-01.04.2027	The subject matter of this contract is the provision of underground natural gas storage services for technological consumption	8.104.519,67
14	SNGN ROMGAZ SA	Contract no. 683L period 01.04.2026-01.05.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	31.614,99

No.	Contracting party	Date and nature of the transaction	Subject matter of the transaction	Value of the transaction (excluding the VAT) -RON-
15	SNGN ROMGAZ SA	Contract no. 682L period 01.04.2026-01.05.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	696.524,40
16	SNGN ROMGAZ SA	Contract no. 137T period 01.04.2026-01.07.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	154.264,50
17	SNGN ROMGAZ SA	Contract no. OR2 period 01.03.2026-01.04.2026	The subject matter of this contract is the purchase of natural gas for technological consumption.	5.292.293,67
18	SNGN ROMGAZ SA	Contract no. 630L period 01.03.2026-01.04.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	44.091,90
19	SNGN ROMGAZ SA	Contract no. 629L period 01.03.2026-01.04.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection	333.989,65

No.	Contracting party	Date and nature of the transaction	Subject matter of the transaction	Value of the transaction (excluding the VAT) -RON-
			with the booking of transmission capacity through the NTS.	
20	SNGN ROMGAZ SA	Contract no. OR1 period 01.02.2026-01.03.2026	The subject matter of this contract is the purchase of natural gas for technological consumption.	3.184.877,21
21	SNGN ROMGAZ SA	Contract no. 531L period 01.02.2026-01.03.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	114.400,83
22	SNGN ROMGAZ SA	Contract no. 530L period 01.02.2026-01.03.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	1.438.346,84
23	SNGN ROMGAZ SA	Contract no. OR27 period 01.01.2026-01.02.2026	The subject matter of this contract is the purchase of natural gas for technological consumption.	7.532.713,01
24	SNGN ROMGAZ SA	Contract no. 392L period 01.01.2026-01.02.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	62.435,21

No.	Contracting party	Date and nature of the transaction	Subject matter of the transaction	Value of the transaction (excluding the VAT) -RON-
25	SNGN ROMGAZ SA	Contract no. 387L period 01.01.2026-01.02.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	2.283.177,44
26	SNGN ROMGAZ SA	Contract no. 305L period 01.12.2025-01.01.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	45.377,54
27	SNGN ROMGAZ SA	Contract no. 289L period 01.12.2025-01.01.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	3.494.754,19
28	SNGN ROMGAZ SA	Contract no. 169L period 01.11.2025-01.12.2025	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	27.742,59

No.	Contracting party	Date and nature of the transaction	Subject matter of the transaction	Value of the transaction (excluding the VAT) -RON-
29	SNGN ROMGAZ SA	Contract no. 173L period 01.11.2025-01.12.2025	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	2.213.446,95
30	SNGN ROMGAZ SA	Contract no. 53L period 01.10.2025-01.11.2025	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	18.352,70
31	SNGN ROMGAZ SA	Contract no. 52L period 01.10.2025-01.11.2025	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	1.404.984,94
32	SNGN ROMGAZ SA	Contract no. 1863 period 01.04.2025-01.04.2026	Natural gas storage services for technological consumption during the period 31.03.2025-30.03.2026	5.495.937,77
33	SNGN ROMGAZ SA	Contract no. 1862 period 01.04.2025-01.04.2026	Natural gas storage services for technological consumption during the period 31.03.2025-30.03.2026	5.026.040,12
34	SNGN ROMGAZ SA	Contract no. 108T period 01.01.2026-01.04.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the	3.385.732,60

No.	Contracting party	Date and nature of the transaction	Subject matter of the transaction	Value of the transaction (excluding the VAT) -RON-
			set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	
35	SNGN ROMGAZ SA	Contract no. 107T period 01.01.2026-01.04.2026	The subject matter of this contract is the provision of natural gas transmission services, which refers to the set of activities and operations carried out by the TSO for or in connection with the booking of transmission capacity through the NTS.	5.198.845,40
Total				64.411.440,84
Total cumulative value of the contracts over a period of 12 months				338.423.965,64

According to the contractual terms between SNTGN Transgaz SA and SNGN ROMGAZ, the guarantees established, the payment terms and methods, and the contractual penalties are as follows:

Contracts for the provision of natural gas transmission services:

Guarantees:

Art. 14

(1) For the purpose of fulfilling their obligations under the Contract, either Party shall establish a guarantee for the other Party in accordance with the Network Code.

(2) For fulfilling the obligation under paragraph (1), the TSO shall provide the credit rating.

(3) The NU is exempted from the obligation to provide the payment guarantee to the TSO conditional on:

- a. the proof of a credit rating issued by one of the rating agencies agreed by the TSO or at least at the same level as that of the TSO, valid for the duration of the Contract;
- b. pays the transmission services in advance.

(4) If, during validity of this Contract, either the NU rating or the agency agreed by the TSO changes, the NU shall notify the TSO within 3 working days from the change and shall prove the fulfillment of its guarantee obligations under this Chapter no later than 5 working days from the change.

ART. 15

(1) The payment guarantee shall be submitted by the NU as:

- a. a letter of bank guarantee in lei or the euro equivalent at the Central European Bank exchange rate on the guarantee issuing date (according to Annex 4); and/or
- b. a guaranteed account (collateral deposit) in lei or the euro equivalent at the Central European Bank exchange rate on the guarantee issuing date and/or
- c. an escrow account in lei or the euro equivalent at the Central European Bank exchange rate on the guarantee issuing date.

(2) The TSO shall accept the letter of bank guarantee issued by a bank having a rating issued one of the following rating agencies: Standard&Poors, Moody's or Fitch, at least at the `investment grade` level. The equivalence between the ratings of the three agencies is published on the TSO's website.

ART. 16

(1) If the NU proves the creditworthiness according to Art. 14 (3) (a), the TSO may, in certain justified cases, request the provision of a financial guarantee in accordance with Art. 15 or the advance payment of the payment obligations arising from the commercial relationship with the NU. The request for a guarantee or advance payment shall be made and explained in writing.

(2) For the transmission services, a justified case is considered the situation when the NU has a delayed payment for an amount of at least 10% of the value of the last invoice or of the amount of the partial payment obligations after having received a notification from the TSO in this respect.

B. Yearly and quarterly product

ART. 17

(1) The NU shall submit to the TSO the financial guarantee according to (2) at least 5 working days before the start of the transmission service.

(2) The level of the financial guarantee provided by the NU shall be equal to the average value of the estimated monthly invoice for the transmission services for the following period of use.

(3) The financial guarantee established in accordance with (2) shall be valid starting from the bank day preceding the transmission service commencement date and shall cease on the 60th calendar day following the expiry date of the Contract.

(4) The NU may waive the option of establishing a transmission service guarantee by making advance payments. In this respect, the NU shall notify the advance payment option the TSO in writing, within 7 working days after the end of the booking period.

(5) The advance payment amount shall be equal to the monthly invoice amount for the transmission services for the following period of use.

(6) The advance payment/advance payment invoice shall be compensated with the settlement invoice of the month for which the payment was made.

(7) If such advance payment does not cover the value of the settlement invoice for the respective month, the difference shall be paid by the NU on the invoice due date.

(8) The NU may renounce the advance payment option provided it establishes a financial guarantee according to Art. 14 (3) or to Art. 15.

C. Monthly product

ART. 18

(1) The NU shall submit to the TSO the financial guarantee according to (2) at least 3 working days before the start of the transmission service.

- (2) The level of the financial guarantee provided by the NU shall be equal to the value of the estimated monthly invoice for the transmission services for the following period of use.
- (3) The financial guarantee established in accordance with (2) shall be valid starting from the bank day preceding the transmission service commencement date and shall cease on the 60th calendar day following the expiry date of the Contract.
- (4) The NU may waive the option of establishing a transmission service guarantee by making advance payments. In this respect, the NU shall notify the advance payment option the TSO in writing, within two working days after the end date of the booking period.
- (5) The advance payment amount shall be equal to the monthly invoice amount for the transmission services for the following period of use.
- (6) The advance payment/advance payment invoice shall be compensated with the settlement invoice of the month for which the payment was made.
- (7) If such advance payment does not cover the value of the settlement invoice for the respective month, the difference shall be paid by the NU on the invoice due date.

D. Daily product

ART. 19

For the daily product, the payment shall be made in advance, within 24 hours following the acceptance and signature of the transmission contract and before the start of the transmission services in accordance with Article 7.

ART. 20

- (1) The payment guarantee issued according to Art. 17 (1) shall be valid starting from the bank day preceding the transmission service commencement date and shall cease on the 60th calendar day following the expiry date of the Contract.
- (2) If the level of the financial guarantee:
 - a. decreases by more than 5% below the level specified in Art. 17 (2), the NU shall supplement the financial guarantee accordingly;
 - b. is more than 5% above the level specified in Art. 17 (2), the TSO shall return to the NU the difference between the actual level of the guarantee and the one specified in Art. 17 (2).
- (3) The payment guarantee shall be adjusted within no more than 5 working days from the date of recording of the diminishing/increasing as compared to the level specified in Art. 17 (2).
- (4) The TSO shall be entitled to make claims against the guarantee under this Article within the limits of the damage incurred, unless the NU fulfills its contract obligations completely or partly or if it delays fulfilling such obligations.
- (5) Prior to making any claim against such guarantee, the TSO shall notify the NU on the non-fulfilled obligations.
- (6) The TSO shall send the guarantee execution notification by fax within 24 hours from the expiration of the period set at Art.23 (1) (a).
- (7) If the guarantee is executed partly or completely, the NU shall re-establish the guarantee within 5 days from execution.

Deadlines and means of payment:

ART. 6

- (1) The Network User shall pay the TSO the value of the booked transmission capacity, determined based on the capacity booking tariff applicable at the time the booked capacity can be used.
- (2) The TSO shall pay the Network User the value of the non-provided transmission capacity, determined based on the non-provided capacity tariff applicable at the time the Network User was unable to use the booked capacity.
- (3) The Network User shall additionally pay the Transmission System Operator, as applicable, the tariffs stipulated in the Network Code.
- (4) The tariffs referred to at paragraphs (1) and (2) are specified in Annex 1 hereto.
- (5) The TSO shall submit to the Network User, by the 15th day of the month following that in which the transmission service was provided, separate invoices (hereinafter referred to as "monthly invoices"), as applicable:
 - a. invoice related to the transmission services provided for the previous month;
 - b. invoice related to the tariff for booked capacity overrun, calculated in accordance with the provisions of Art. 99 of the Network Code, and/or the tariff for failure to use the booked capacity, calculated in accordance with the provisions of Art. 101 of the Network Code, as applicable;
 - c. invoice related to the additional capacity cost, calculated in accordance with the provisions of Art. 51 of the Network Code, resulted from the nomination by the Network User (NU) of a natural gas quantity exceeding the capacity booked by the NU at an entry point into the National Transmission System (NTS).
- (6) Where the NU chooses to pay in advance, the TSO shall issue and send to the NU, at least 5 calendar days before the start date of each month in which the services are provided, an invoice for advance payment, the amount of which is equal to the value of the booked capacity calculated for the period of the month in which the services are provided.
 - i. at least 5 calendar days prior to the start date of each month in which the services are provided, an invoice for advance payment, the amount of which is equal to the value of the booked capacity, calculated for the period of the month in which the services are provided, plus the value of the volumetric component, calculated at the contractual capacity level for the same period;
 - ii. within 15 working days of the end of the month in which the services are provided, an adjustment invoice, drawn up on the basis of the final allocation.

ART. 7

- (1) Payment of the amounts due under the invoices referred to in Article 6(5) shall be made within 15 calendar days of the date of issue of the invoices. Where the due date falls on a non-working day, the deadline shall be deemed to have been met on the following working day.
- (2) Payment of the amounts due under the invoices referred to in Article 6(6) shall be made by the date at which the transmission service commences, on the basis of the advance invoice issued for this purpose.

Penalties:

ART. 23

- (1) Failure to meet the invoice payment obligation as stipulated at Art. 7 (1) shall incur:
 - a. delay penalties related to the unpaid amount, equal to the delay interest due for failure to pay the budgetary obligations in due time, for each day of delay, starting with the 16th calendar day from the invoice issuing date until its full payment, the payment date included, or until the execution of the guarantee stipulated by the contract, in case of failure to meet the payment obligation within 15 calendar days from the maturity date;

- b. in case of failure to meet the payment obligation, the limitation/interruption of the gas transmission service, with a prior notice of 3 calendar days, starting with the day following the period of 15 calendar days foreseen at letter a);
- c. the limitation/interruption of the gas transmission service, with a prior notice of 3 calendar days, starting with the day following the day when the sum of the Nu imbalances exceeds the value of the balancing guarantees.

(2) If the due date or the day following the grace period expiration is a bank holiday, the terms foreseen at paragraph (1) shall be shifted accordingly.

ART. 24

If, upon TSO's request, the NU does not voluntarily return/does not use the booked and not used capacity transfer facility, thus the mandatory capacity transfer being applied, NU shall pay 5% of the transferred capacity for the period between the date of mandatory capacity transfer and the date of Contract expiry.

ART. 25

(1) The NU shall be entitled to request and receive an amount established based on the tariff for not ensuring the booked capacity, according to the Network Code, in case TSO does not keep at NU's disposal the entire transmission capacity booked by the latter;

(2) If the amount in paragraph (1) does not cover the entire prejudice incurred, NU shall be entitled to request and receive damages, additionally, up to full coverage of the prejudice incurred when TSO does not meet its gas transmission services obligation as well as any other obligations established by this Contract.

Contracts for the provision of underground natural gas storage services, referring to the set of activities and operations carried out by the Service Provider for or in connection with the booking of storage capacity in underground storage facilities:

Art. 16.

(1) The parties agree to perform their respective obligations in good faith, in a timely manner, and in strict accordance with the provisions of this Contract.

(2) In the event of two instances of non-compliance with the Beneficiary's obligation to pay the Tariff or other contractual obligations, the Service Provider may require the Beneficiary to provide, within 10 (ten) calendar days from the date the Service Provider sends the notice, a guarantee intended to ensure the fulfillment of the Beneficiary's contractual obligations in the event of their non-fulfillment through the Beneficiary's own fault. The guarantee shall consist of a bank guarantee letter and shall be equal to 10% of the value of the services provided under this contract. The bank guarantee letter shall remain valid for an additional 45 days following the completion of the contract. In the event that the guarantee established under the above conditions is enforced, the Party in question is obligated to replenish (in part or in full, as applicable) the guarantee deposited within 7 (seven) calendar days of enforcement.

Art. 17.

If the Parties provide security interests, they shall enter into separate security agreements and register them in the official public registries.

Contractual Liability

Art. 23.

(1) In the event that the Service Provider, through its own fault, fails to fulfill its obligation to provide underground natural gas storage services in accordance with the schedule agreed upon in the Contract, as well as any other obligations established by the Contract, the Beneficiary is entitled to claim and receive damages commensurate with the proven loss caused. For the avoidance of any doubt, failure to fulfill the obligation to provide underground natural gas storage as a result of the Beneficiary's failure to comply with the storage schedule shall not give rise to the Service Provider's liability.

(2) Failure by the Beneficiary to fulfill its obligation to pay the Tariff or other obligations under the Contract (including, but not limited to, the inaccuracy of the data provided to the Provider for the latter's provision of services) shall result in the following penalties: the imposition of a late payment penalty, calculated on the outstanding amount, equal to the interest rate applicable to overdue budgetary obligations, for each day of delay, starting on the 16th calendar day from the date the invoice was issued until full payment is made, including the day of payment, in the event of failure to fulfill the payment obligation within a grace period of 15 (fifteen) calendar days from the due date; the interruption of natural gas injection/withdrawal services into/from underground storage facilities, with 3 (three) calendar days' notice, beginning on the 31st calendar day from the date the invoice is issued; enforcement of the guarantee provided by the Beneficiary (if such a guarantee has been provided). (3) If the application of the measures set forth above is not sufficient to fully cover the damages incurred by the Provider, the Beneficiary shall also pay the Provider damages, in accordance with the applicable legal provisions.

Natural gas sale-purchase contract from the current domestic production of SNGN Romgaz SA for the technological consumption of SNTGN Transgaz SA.:

Art. 5.

Payment 5.1. Payments under this contract shall be made in lei by payment order. Any payment shall be deemed effected on the date the amounts are credited to the Seller's accounts: • RO08 RNCB 0231 0195 2533 0001 opened at BCR Mediaș Branch; • RO12 BRDE 330S V024 6190 3300 opened at BRD Groupe Societe Generale; • RO07 BTRL 0580 1202 6813 97XX opened at Banca Transilvania; • RO55 RZBR 0000 0600 0273 7034 opened at Raiffeisen Bank SA; • RO23 INGB 0015 0000 3020 8911 opened at ING Bank NV Amsterdam, Bucharest Branch; • Treasury account: RO94 TREZ 5765 069X XX00 4512.

5.2 Following the delivery month, the Seller shall invoice the Buyer for: • the value of the monthly quantity of natural gas actually delivered, in accordance with the provisions of point 6 of Annex No. 1 to this contract; • the value of any quantities of natural gas not taken over, if applicable, in accordance with the provisions of point 4.2.; and • excise duty, if applicable. The due date for payment of the monthly invoice representing the value of the natural gas delivered in the respective month and/or the value of the natural gas not taken over, is 30 calendar days from the date of issuance. If the payment due date falls on a non-business day, the due date shall be deemed to be the first business day thereafter.

5.3. In the event of non-payment of the monthly invoice by its due date, the Seller shall be entitled to suspend the delivery of natural gas in its entirety. The suspension of deliveries shall take effect 3 (three) calendar days after the date of transmission of a notice to that effect. V. Penalty clause Art. 6. If the Buyer fails to fulfil, by the due date, its payment obligations under the monthly invoice representing the value of the natural gas delivered, the value of the quantities of natural gas not taken over, and the excise duty, if applicable, the Buyer undertakes to pay the Seller late payment penalties for each day of delay on the outstanding amount. Penalties shall be calculated starting from the first day after the due date, including the day of payment, namely the date on which the Seller's account is credited. The late payment penalty rate is 0,1% per day.

Art. 7.

In the event of non-payment of the late payment penalties invoiced in accordance with the contractual provisions, the Seller shall be entitled, within 5 days from the communication of the invoice, to suspend the delivery of natural gas in its entirety. The suspension of deliveries shall take effect 3 (three) calendar days after the date of transmission of a notice to that effect. After the due date for payment of the principal obligation, the party liable for payment of the penalties shall be in default by operation of law, without any further notice being required.

Art. 12.

12.1. The Parties warrant to each other that this contract constitutes a valid, lawful obligation, enforceable in court in accordance with the terms of this contract.

12.2. Except for obligations for which specific clauses are provided in this Contract in the event of non-fulfilment, for the non-performance or improper performance of any other contractual delivery/take-over obligations, the contracting Parties shall be entitled to claim and receive damages. In the event of suspension due to the fault of one of the parties, that party shall not be entitled to claim any compensation for damages incurred.

12.3. The Parties are obliged to notify each other, in writing, as soon as possible but no later than 24 hours from the incident, of any situation that could cause a temporary interruption or limitation of consumption.

Contracts for the provision of underground natural gas storage services, referring to the set of activities and operations carried out by the Service Provider for or in connection with the booking of storage capacity in underground storage facilities:

Art 11

(1) The Service Provider shall issue to the Beneficiary, by the 10th (tenth) day of the following month, an invoice for the value of the storage services provided at the rate set forth in Annex No. 6 during the previous month. The invoice shall be issued and completed in accordance with applicable Romanian law; specifically, an electronic invoice shall be issued and transmitted via the national electronic invoicing system, RO e-factura. Any notifications shall be sent by the Service Provider to the address specified in Article 28 of Section XV below.

(2) Payment for storage services shall be made in RON within 15 (fifteen) calendar days from the date on which the electronic invoice is available to the Beneficiary for download from the RO e-system -Factura system, via bank transfer or any other legal payment method agreed upon by the Parties, and shall be deemed to have been made upon the actual receipt of the funds in the Service Provider's bank account no. RO36 BTRL RONC RT03 1706 6401, held at Banca Transilvania Ploiești. Failure to pay within the time limit specified in this paragraph shall result in the application of penalties in accordance with Article 23, paragraph 2.

(3) If the due date falls on a non-business day, the deadline is deemed to have been met on the next business day.

(4) The Parties agree that, upon expiration of the Duration, the obligations and rights regarding payment and collection related to the capacity booking shall be settled/revised in accordance with the procedure set forth in Annex No. 6. Termination of the Contract for any reason prior to the determination of the final amount of the settlement/revision does not relieve the Parties of the financial obligations arising from the settlement.

Art 23

(2) Failure by the Beneficiary to fulfill its obligation to pay the Tariff or other obligations under the Contract (including, but not limited to, the inaccuracy of the information provided to the Provider for the latter's provision of services) shall result in the following penalties:

- a) the imposition of a late payment penalty, calculated on the outstanding amount, equal to the interest rate applicable to late payment of budgetary obligations, for each day of delay, starting on the 16th calendar day from the date the invoice was issued until full payment is made, including the day of payment, in the event of failure to fulfill the payment obligation within a grace period of 15 (fifteen) calendar days from the due date;

Natural gas sale-purchase contract from the current domestic production of SNGN Romgaz SA for the technological consumption of SNTGN Transgaz SA:

Art. 5.

Payment 5.1. Payments under this contract shall be made in lei by payment order. Any payment shall be deemed effected on the date the amounts are credited to the Seller's accounts: • RO08 RNCB 0231 0195 2533 0001 opened at BCR Mediaș Branch; • RO12 BRDE 330S V024 6190 3300 opened at BRD Groupe Societe Generale; • RO07 BTRL 0580 1202 6813 97XX opened at Banca Transilvania; • RO55 RZBR 0000 0600 0273 7034 opened at Raiffeisen Bank SA; • RO23 INGB 0015 0000 3020 8911 opened at ING Bank NV Amsterdam, Bucharest Branch; • Treasury account: RO94 TREZ 5765 069X XX00 4512.

5.2 Following the delivery month, the Seller shall invoice the Buyer for: • the value of the monthly quantity of natural gas actually delivered, in accordance with the provisions of point 6 of Annex No. 1 to this contract; • the value of any quantities of natural gas not taken over, if applicable, in accordance with the provisions of point 4.2.; and • excise duty, if applicable. The due date for payment of the monthly invoice representing the value of the natural gas delivered in the respective month and/or the value of the natural gas not taken over, is 30 calendar days from the date of issuance. If the payment due date falls on a non-business day, the due date shall be deemed to be the first business day thereafter.

5.3. In the event of non-payment of the monthly invoice by its due date, the Seller shall be entitled to suspend the delivery of natural gas in its entirety. The suspension of deliveries shall take effect 3 (three) calendar days after the date of transmission of a notice to that effect. V. Penalty clause Art. 6. If the Buyer fails to fulfil, by the due date, its payment obligations under the monthly invoice representing the value of the natural gas delivered, the value of the quantities of natural gas not taken over, and the excise duty, if applicable, the Buyer undertakes to pay the Seller late payment penalties for each day of delay on the outstanding amount. Penalties shall be calculated starting from the first day after the due date, including the day of payment, namely the date on which the Seller's account is credited. The late payment penalty rate is 0,1% per day.

ION STERIAN
DIRECTOR GENERAL